



Areas of application



- Continuous monitoring of the power quality
- Harmonics analysis with power quality problems
- Checking the internal supply network according to EN 61000-4-7, EN 6100-4-15, EN 61000-4-30
- Fault analysis in case of problems with the energy supply
- Documentation of the power quality for customers and regulatory authorities
- Ethernet Gateway for subordinate measurement points
- Report generator for power quality standards: EN 50160, IEE519, ITIC ...
- Report generator for energy consumptions
- Energy Dashboard
- Remote monitoring of critical processes

Main features



Power quality

- Harmonics analysis up to the 63rd harmonic, even / odd (U, I, P, Q)
- Interharmonics (U, I)
- Distortion factor THD-U / THD-I / TDD
- Measurement of positive, negative and zero sequence component
- Unbalance
- Direction of rotation field
- Voltage crest factor
- Flicker measurement in accordance with DIN EN 61000-4-15
- Logging and storage of transients (> 50 μs)
- Short-term interruptions (> 20 ms)
- Monitoring start-up processes

High quality measurement

- Constant true RMS measurement
- Measurement process in accordance with IEC 61000-4-30
- Certified accuracy of measurement according to class A
- Continuous sampling of the voltage and current measurement inputs at 20,000 Hz
- 400 measurement points per period
- Recording of over 2,000 measured values per measurement cycle
- Accuracy of active energy measurement: Class 0.2S
- \bullet Fast measurement even enables the logging of rapid transients from 50 μs
- Logging of currents and voltages (15 440 Hz)

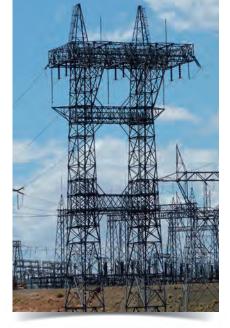




Fig.: UMG 511 Class A-certified

² Janitza[®]

User-friendly, colour graphical display with intuitive user guidance

- High resolution colour graphical display 320 x 240, 256 colours, 6 buttons
- User-friendly, self-explanatory and intuitive operation
- Backlight for optimum reading, even in darker environments
- Illustration of measured values in numeric form, as a bar graph or line graph
- Clear and informative representation of online graphs and power quality events
- Multilingual: German, English, Russian, Spanish, Chinese, French, Japanese, Turkish ...

Various characteristics

- 4 voltage and 4 current measurement inputs, i.e. logging of N and / or PE possible
- 8 digital inputs, e.g. as data logger for S0 meter
- 5 digital outputs for alarm message or e.g. for connection to a BMS or PLC
- Free name assignment for the digital IOs, e.g. if used as data logger

Comprehensive communication and connection possibilities

- Modbus
- Profibus
- Ethernet (TCP/IP)
- Digital IOs
- BACnet (optional)
- Configurable Firewall

Modern communications architecture via Ethernet

- Simple integration in an Ethernet network
- Reliable and cost-optimised establishment of communication
- Ideal for Master-Slave structures
- High flexibility due to the use of open standards
- Integration in PLC systems and BMS through additional interfaces
- Various IP protocols: SNMP, ICMP (Ping), NTP, FTP ...

Transients (18)			
Phase	Reason	Date/Time	
L1	delta	2011 Mar 16 15:33:07,122	
L4	delta	2011 Mar 16 15:32:29,826	
L3	delta	2011 Mar 16 15:32:29,819	
L2	delta	2011 Mar 16 15:32:29,813	
L2	delta	2011 Mar 16 15:32.29,806	
L1	delta	2011 Mar 16 15:32:29,799	
L4	delta	2011 Mar 16 15:32:29,793	
L3	delta	2011 Mar 16 15:32:29,786	
esc		enter	



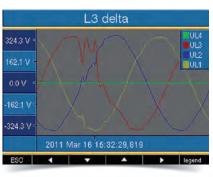


Fig.: Graphical representation of a transient



Measuring device homepage

- Web server on the measuring device, i.e. device's inbuilt homepage
- Function expansion possible through APPs
- Remote operation of the device display via the homepage
- Comprehensive measurement data incl. PQ (transients, events...)
- Online data directly available via the homepage, historic data optional via the APP measured value monitor, 51.00.245



BACnet protocol for building communication

- Optimal interoperability between devices from various manufacturers
- Predefined BIBBs (BACnet Interoperability Building Block)
- BACnet is optionally available with UMG 511
- UMG 511 supports the device type B-SA with the BIBBs DS-RP-B and DS-WP-B
- Furthermore, the BIBBs DS-COV-B and DM-UTC-B are also supported



Modbus Gateway function

- Economical connection of subordinate measuring devices without Ethernet interface
- Integration of devices with Modbus-RTU interface possible (harmonisation of data format and function code necessary)
- Data can be scaled and described
- Minimised number of IP addresses required
- •Tried and tested integrated solution without additional hardware



Programming / PLC functionality

- Further processing of the measurement data in the measuring device (local intelligence)
- Monitoring and alarm functions simple to program
- Sustainable functional expansions far beyond pure measurement
- Comprehensive programming options with
 - Jasic® source code programming
- Graphical programming
- Complete APPs from the Janitza library



Large measurement data memory

- 256 MB data memory
- Memory range up to 2 years (configuration-dependent)
- Individually configurable recordings



Fig.: Illustration of the historic data via the homepage

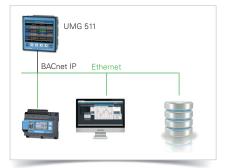


Fig.: BACnet topology



- Recording averaging times can be freely selected
- PQ recordings template preconfigured for conventional standards (e.g. EN 50160)
- User-defined memory segmenting possible



Powerful alarm management

- Information available immediately by email
- Inform maintenance personnel via the powerful device homepage
- Via digital outputs, Modbus addresses, GridVis® software
- Programming via Jasic[®] or graphical programming
- Further alarm management functions via GridVis®-Service alarm management



Peak load representation and peak load management

- Illustration of the 3 highest monthly power peaks on the LCD display (P, Q, S)
- Rolling bar chart representation of the peak power values over 3 years on the LCD display (P, Q, S)
- Plain text representation on the LCD display (P)



GridVis®-Basic power quality analysis software

- Multilingual
- Manual read-out of the measuring devices
- Manual report generation (power quality and energy consumption reports)
- Comprehensive PQ analysis with individual graphs
- Online graphs
- Historic graphs
- Graph sets
- Integrated databases (Janitza DB, Derby DB)
- Graphical programming
- Topology views
- · High memory range

Certified quality through independent institutes

- ISO 9001
- Energy management certified according to ISO 50001
- Class A certificate (IEC 61000-4-30)
- UL certificate
- EMC-tested product



Fig.: Large measurement data memory

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Fig.: GridVis® alarm management, alarm list (logbook)

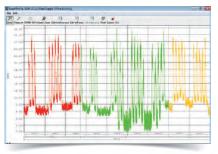
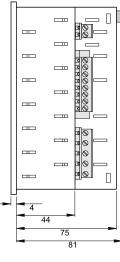


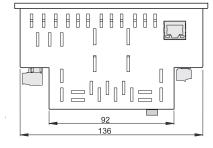
Fig.: GridVis® load profile, asic instrument for EnMS



Dimension diagrams

All dimensions in mm







Side view

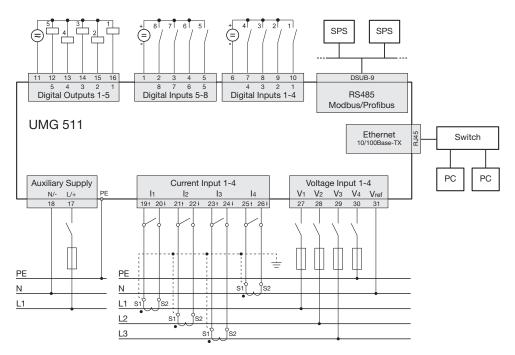
View from below

Rear view

Cut out: 138+0,8 x 138+0,8 mm



Typical connection





Device overview and technical data

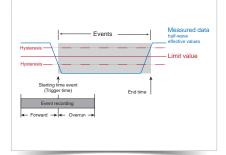


Fig.: The event record consists of a mean value, a minimum or maximum value, a start time and an end time.

	UMG 511				
Item number	52.19.001	52.19.002	52.19.003		
Supply voltage AC	95 240 V AC	44 130 V AC	20 50 V AC		
Supply voltage DC	80 340 V DC	48 180 V DC	20 70 V DC		
Item number (UL)	52.19.011	52.19.012			
Supply voltage AC	95 240 V AC	44 130 V AC			
Supply voltage DC	80 280 V DC	48 180 V DC			
Device options					
BACnet communication	52.19.081	52.19.081	52.19.081		

General information	
Use in low, medium and high voltage networks	•
Accuracy voltage measurement	0.1 %
Accuracy current measurement	0.2 %
Accuracy active energy (kWh,/5 A)	Class 0.2S
Number of measurement points per period	400
Seamless measurement	•
RMS - momentary value	
Current, voltage, frequency	•
Active, reactive and apparent power / total and per phase	•
Power factor / total and per phase	•
Energy measurement	
Active, reactive and apparent energy [L1, L2, L4, L3, ∑ L1–L3, ∑ L1–4]	•
Number of tariffs	8
Recording of the mean values	
Voltage, current / actual and maximum	•
Active, reactive and apparent power / actual and maximum	•
Frequency / actual and maximum	•
Demand calculation mode (bi-metallic function) / thermal	•
Other measurements	
Operating hours measurement	•
Clock	•
Weekly timer	Jasic®
Power quality measurements	
Harmonics per order / current and voltage	1st - 63rd
Harmonics per order / active and reactive power	1st - 63rd
Distortion factor THD-U in %	•
Distortion factor THD-I in %	•
Voltage unbalance	•
Current and voltage, positive, zero and negative sequence component	•
Flicker	•
Transients	> 50 µs
Error / event recorder function	> 50 µs
Short-term interruptions	20 ms
Oscillogram function (wave form U and I)	20 ms
Ripple voltage signal	•
Under and overvoltage recording	
Measured data recording	050 MD
Memory (Flash)	256 MB
Average, minimum, maximum values	•
Measured data channels	8
Alarm messages	•
Time stamp	•
Time basis average value	freely user-defined
RMS averaging, arithmetic	•

Comment: For detailed technical information please refer to the operation manual and the Modbus address list.

• = included - = not included



UMG 511

Displays and inputs / outputs		
LCD colour graphical display 320 x 240, 256 colours, 6 k	•	
Language selection	•	
Digital inputs	8	
Digital outputs (as switch or pulse output)	5	
Voltage and current inputs	each 4	
Password protection	•	
Peak load management (optionally 64 channels)		•
Communication		
Interfaces		
RS485: 9.6 – 921.6 kbps (DSUB-9 connector)	•	
Profibus DP: Up to 12 Mbps (DSUB-9 connector)		•
Ethernet 10/100 Base-TX (RJ-45 socket)	•	
Protocols		
Modbus RTU, Modbus TCP, Modbus RTU over Ethernet		•
Modbus Gateway for Master-Slave configuration		•
Profibus DP V0		•
HTTP (homepage configurable)		•
SMTP (email)		•
NTP (time synchronisation)		•
TFTP		•
FTP (file transfer)		•
SNMP		•
DHCP		•
TCP/IP		•
BACnet (optional)		•
ICMP (Ping)		•
Software GridVis [®] -Basic ^{*1}		
Online and historic graphs	•	
Databases (Janitza DB, Derby DB); MySQL, MS SQL with h	igher GridVis® versions)	•
Manual reports (energy, power quality)		•
Graphical programming		•
Topology views	•	
Manual read-out of the measuring devices	•	
Graph sets		•
Programming / threshold values / alarm managem	ent	
Application programs freely programmable		7
Graphical programming		•
Programming via source code Jasic®		•
Technical data		
Type of measurement	Constant true RMS up to the 63rd harmonic	
Nominal voltage, three-phase, 4-conductor (L-N, L-L)	417 / 720 V AC *2	,
Nominal voltage, three-phase, 4-conductor (E-L)	600 V AC	
Measurement in quadrants	4	
Networks	TN, TT, IT	
Measurement in single-phase/multi-phase networks	1 ph, 2 ph, 3 ph, 4 ph and up to 4 times 1 p	
Measured voltage input		,
Overvoltage category	600 V CAT III	
Measured range, voltage L-N, AC		
(without potential transformer)	10 600 Vrms	
Measured range, voltage L-L, AC	18 1000 Vrms	
(without potential transformer)	0.01 V	
Resolution		
Impedance		
Frequency measuring range		
Power consumption		
Sampling frequency	20 kHz / phase	
Measured current input		
Rated current	1/5A	
Resolution	0.1 mA 0.001 8.5 Amps	
Measurement range		
Overvoltage category	300 V CAT III	
Measurement surge voltage	4 kV	
Power consumption Overload for 1 sec.	approx. 0.2 VA (Ri = 5 M 120 A (sinusoidal)	ionm)
Sampling frequency	20 kHz	

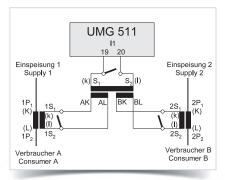


Fig.: Example, current measurement via a summa-tion current transformer

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Comment: For detailed technical information please refer to the operation manual and the Modbus address list.

• = included - = not included

*1 Optional additional functions with the packages GridVis®-Professional, GridVis®-Enterprise, GridVis®-Service and GridVis®-Ultimate. *2 With UL variants: 347/600 V



Digital inputs and outputs	
Number of digital inputs	8
Maximum counting frequency	20 Hz
Reaction time (Jasic [®] program)	200 ms
Input signal present	18 28 V DC (typically 4 mA)
Input signal not present	0 5 V DC, current < 0.5 mA
Number of digital outputs	5
Switching voltage	max. 60 V DC, 30 V AC
Switching current	max. 50 mA Eff AC / DC
Output of voltage dips	20 ms
Pulse output (energy pulse)	max. 20 Hz
Maximum cable length	up to 30 m unscreened, from 30 m screened
Mechanical properties	
Weight	1080 g
Device dimensions in mm $(H \times W \times D)$	144 x 144 x approx. 81
Battery	Type CR1/2AA, 3V, Li-Mn
Protection class per EN 60529	Front: IP40; Rear: IP20
Assembly per IEC EN 60999-1 / DIN EN 50022	Front panel installation
Connecting phase (U / I),	
Single core, multi-core, fine-stranded Terminal pins, core end sheath	0.2 to 2.5 mm ² 0.25 to 2.5 mm ²
Environmental conditions	0.25 to 2.5 mm
Temperature range	Operation: K55 (-10 +55 °C)
Relative humidity	Operation: 0 to 95 % RH 0 2,000 m above sea level
Operating height	2
Degree of pollution	∠ user-defined
Installation position	user-denned
Electromagnetic compatibility	
Electromagnetic compatibility of electrical equipment	Directive 2004/108/EC
Electrical appliances for application within particular voltage limits	Directive 2006/95/EC
Equipment safety	
Safety requirements for electrical equipment for measurement, regulation, control and laboratory use – Part 1: General requirements	IEC/EN 61010-1
Part 2-030: Particular requirements for	IEC/EN 61010-2-030
testing and measuring circuits	
Noise immunity	
Class A: Industrial environment	IEC/EN 61326-1
Electrostatic discharge	IEC/EN 61000-4-2
Voltage dips	IEC/EN 61000-4-11
Emissions	
Class B: Residential environment	IEC/EN 61326-1
Radio disturbanc voltage strength 30 – 1000 MHz	IEC/CISPR11/EN 55011
Radiated interference voltage 0.15 – 30 MHz	IEC/CISPR11/EN 55011
Safety	
Europe	CE labelling
USA and Canada	UL variants available
Firmware	
Firmware update	Update via GridVis [®] software. Firmware download (free of charge) from the website: http://www.janitza.com

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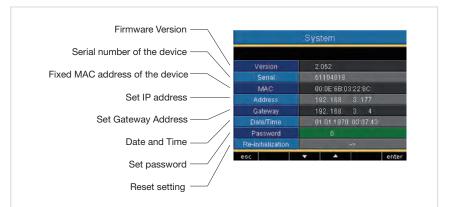


Fig.: User-friendly system of IP addresses, date, time and password

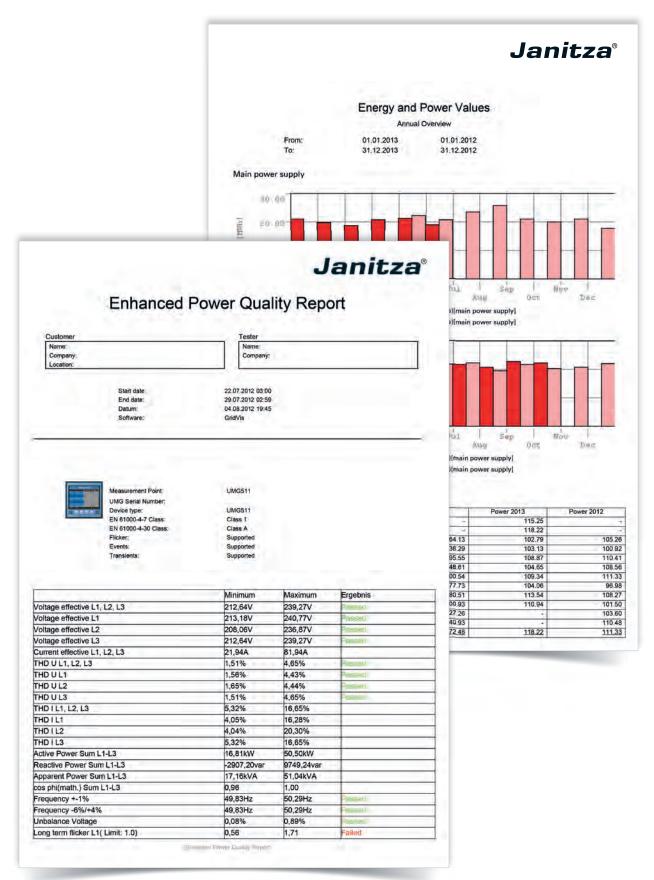


Fig.: Automatically generated power quality and energy report